#### **Power Cost Memorandum Fuel Cost Update** and Surcharge Change

				Date:		April 6, 2023		
Utility Name (Cert. No.) CIRCLE ELECTRIC, LLC	(256)	Utility File No. PC70-0317JJJ	Date Filed: March 8, 2023					
,	<u>,                                     </u>							
PCE AMOUNT SUMMARY	P		Staff Recommended Amount(s) and Effective Date PC70-0317JJJ					
Class		C70-0317III te Approved:		LC10-0211993				
Rate	Ma	arch 17, 2023		April 7, 2023				
ALL	\$0.6465			\$0.6498				
	Interim	Permanent		Ir	nterim	✓ Permanent		
Prior Fuel Purcha	ase Price: \$ 4.06	51_		Ne	w Fuel	Purchase Price:	\$ 4	4.0984
	Actual  Weighted				Actual	✓ Weighted		
Delivery Charge:		Surcharge Change:	Previous	0.1956		Updated		0.1386
Weighted Average Fuel Pr 9 On Hand Delivered	rice/Gal. Calculation <u>Gallons</u> 3,359 X 1,802 X <u>5,161</u>	P <u>rice</u> 4.0651 4.1605	= =	9	\$	13,654.81 7,497.29 21,152.10	Aver	
Signed:	Brenda Cox			Utility Financi	al Analy	∕st		
Commission decision	re. this recomme	endation :						
	Date (if different from 4/6/23)	l CONCUR	I DO NOT CONCUR	Α	WILL W DISSEN STATEN			
Kurber		KI						
Doyle		BD BD						
Pickett		RMP BP						
Sullivan		<b>@</b> for DS						

#### Special Instructions to Staff:

Sullivan

Wilson

 $\mathcal{I}WW$ 

<sup>\*</sup> If this column is initialed, Staff will contact the Commissioner for the statement. Otherwise, dissent will simply be noted at the close of the By Direction Letter or Order.

### **CIRCLE ELECTRIC LLC**

POWER COST EQUALIZATION CALCULATION For Test Period Ended December 31, 2016 Fuel Cost Update and Surcharge Change

A.	Total kWh Generated
В.	Total kWh Sold (Appendix 2)
C.	Total Non-Fuel Costs (Appendix 2)
D.	Non-Fuel Cost/kWh (C / B)
E.	Total Fuel Costs (Appendix 2)
F.	Fuel Costs/kWh (E / B)
G.	Eligible Costs/kWh (D + F)
Н.	Eligible Cost/kWh (G) Less base rate cents/kwh
I.	Lesser of (H) or 80.42 cents/kWh
J.	Average Class Rates
	ALL
K.	Lesser of: (I) x 95% or (J)
	ALL
L.	Funding Level in Effect
	ALL

PC70-0317III		PC70-0317JJJ
Prior Commission Approval	Utility Request	Staff Recommended
363,360	363,360	363,360
330,837	330,837	330,837
148,198	148,198	148,198
\$0.4479	\$0.4479	\$0.4479
141,739	142,900	142,900
\$0.4284	\$0.4319	\$0.4319
\$0.8763	\$0.8798	\$0.8798
\$0.6805	\$0.6840	\$0.6840
\$0.6805	\$0.6840	\$0.6840
\$0.7598	\$0.7028	\$0.7028
Class	zation	
	Per kWh Payable	
\$0.6465	\$0.6498	\$0.6498
100%	100%	100%
\$0.6465	\$0.6498	\$0.6498

#### **CIRCLE ELECTRIC LLC**

SCHEDULE OF ELIGIBLE POWER COSTS, SALES, AND EFFICIENCY For Test Period Ended December 31, 2016

Fuel Cost Update and Surcharge Change

	_			PC70-0317III		
			Prior Commission Approval	Per Utility	Per Staff	
Non-Fuel Costs: A. Personnel Costs			66,368	66,368	66,368	
B. Operating Expenses			35,419	35,419	35,419	
C. General & Administrative			27,569	27,569	27,569	
D. Depreciation/Amortization			18,502	18,502	18,502	
E. Interest Expense			340	340	340	
F. Other (Describe)			0	0	0	
C. Total Nan Evel Conta			£440.400	£440.400	¢4.40.400	
G. Total Non-Fuel Costs			\$148,198	\$148,198	\$148,198	
Fuel Costs:						
H. Gallons Consumed for Electric Generation			34,867	34,867	34,867	
I. Price of Fuel: (per gal) Weighted Average			\$4.0651	\$4.0984	\$4.0984	
J. Total Cost of Fuel (H x I)			\$141,739	\$142,900	\$142,900	
K. kWh Generated			363,360	363,360	363,360	
L. kWh Sales			330,837	330,837	330,837	
M. kWh Station Service		Standard	1,230	1,230	1,230	
N. Efficiency (K/H)	<u>&gt;</u>	10.5	10.50	10.50	10.50	
O. Line Loss (kWh generated -(kWh sold+ Station Service)	<u>≤</u> ce))/kWh	12% generated	8.61%	8.61%	8.61%	

# UTILITY NAME: CIRCLE ELECTRIC LLC CALCULATION OF AVERAGE CLASS RATE PER kWh

Rate Schedule:	Residential			Custom	er Charge:	0
(1)	(2)	(3)	(4)	(5)	(6)	(7)
	5.		Total	Total	Avg.	Avg. Rate
Block	Rate	Surcharge	(\$/kWh)	\$	(\$/kWh)	(\$/kWh) -
(by kWh)	(\$/kWh)	(\$/kWh)	(2+3)	(1x4)	(5)/(1)	\$ 0.1958
0 to 750	0.7600	0.1386	0.8986	673.9500		
to						
to						
Max 750			Total	673.9500	0.8986	0.7028
Rate Schedule:	Community Fac	cilities		Custom	ner Charge:	0
(1)	(2)	(3)	(4)	(5)	(6)	(7)
(.,	(-)	(0)	Total	Total	Avg.	Avg. Rate
Block	Rate	Surcharge	(\$/kWh)	\$	(\$/kWh)	(\$/kWh) -
(by kWh)	(\$/kWh)	(\$/kWh)	(2+3)	(1x4)	(5)/(1)	\$ 0.1958
0 to 750	0.7600	0.1386	0.8986	673.9500		
751 to						
to						
Max 750			Total	673.9500	0.8986	0.7028
Data Calcadulas			•			
Rate Schedule:	(2)	(2)	(4)	(E)	/G)	(7)
(1)	(2)	(3)	(4) Total	(5) Total	(6) Avg.	(7) Avg. Rate
Block	Rate	Surcharge	(\$/kWh)	\$	(\$/kWh)	(\$/kWh) -
(by kWh)	(\$/kWh)	(\$/kWh)	(2+3)	Ψ (1x4)	(Φ/KVV11) (5)/(1)	\$ 0.1958
0 to 500	(\$7.000.)	(ψ/ιτττι)	(2 10)	(17(1)	(0)/(1)	ψ 0.1000
to						
to						
Max 750			Total			

## **Circle Electric LLC**

	Delivery Date	Gallons	Cost Per Gallon	*Fuel Treatment	Total Cost
Beginning Fuel Inventory	Delivery Date	3,359	Gallon	rreatment	Total Oost
Last Approved Fuel Cost/Gal.		0,000	\$ 4.0651		
Beginning Fuel Inventory in Gallo	ons X Last Ap	proved Fuel C	ost/Gal. = Beg	jinning Fuel Inv	13,654.81
Reporting Period Purchases	02/03/23	801.5	4.3916	0.0909	\$3,593
	02/26/23	1,000.5	3.8116	0.0909	\$3,905
Totals for Reporting Period					
Purchases on this sheet:		1,802			\$7,497.29
		5,161			
Grand Totals (beginning inventor	21,152.10				
Total Cost for Reporting Period of	\$ 4.1605				
Grand Total Cost divided by Gra	\$ 4.0984				
Grand Total Cost divided by Grand Total Gallons =					\$ 4.0984

Signature: Keith Kurber //

Keith Kurber II (Apr 6, 2023 10:11 AKDT)

Email: keith.kurber@alaska.gov

Signature: Bob Doyle

Bob Doyle (Apr 6, 2023 10:14 AKDT)

Email: bob.doyle@alaska.gov

Signature: Bob Pickett (Apr 6, 2023 10:34 AKDT)

Email: bob.pickett@alaska.gov

Signature: Janis W. Wilson

Janis W. Wilson (Apr 6, 2023 10:37 AKDT)

Email: janis.wilson@alaska.gov

<sup>\*</sup>Circle purchased 20 gallons of a fuel treatment catalyst on 11/18/21. The cost is \$500 per gallon. Circle advised that 1 gallon of treatment will treat 5,500 gallons of fuel. (\$500/5,500= \$0.0909/gal)